

Table 12. PAD District II—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, December 2000
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	^E 446	—	977	-20	1,919	-17	0	3,330	9	0
Natural Gas Liquids and LRGs	214	82	151	—	94	-298	—	108	13	717
Pentanes Plus	32	—	2	—	11	-2	—	27	4	16
Liquefied Petroleum Gases	181	82	149	—	83	-296	—	81	9	701
Ethane/Ethylene	54	0	11	—	-26	18	—	0	0	20
Propane/Propylene	82	107	130	—	86	-259	—	0	1	662
Normal Butane/Butylene	30	-25	7	—	7	-58	—	62	7	9
Isobutane/Isobutylene	16	-1	2	—	15	2	—	20	0	10
Other Liquids	-101	—	0	—	39	-37	—	-19	(s)	-6
Other Hydrocarbons/Oxygenates	23	—	0	—	0	-15	—	37	(s)	0
Unfinished Oils	—	—	0	—	4	-1	—	11	0	-6
Motor Gasoline Blend. Comp.	-124	—	0	—	36	-22	—	-66	0	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	168	3,506	17	—	849	31	—	—	17	4,491
Finished Motor Gasoline	168	1,774	2	—	513	-32	—	—	(s)	2,489
Reformulated	—	309	0	—	49	-12	—	—	0	371
Oxygenated	439	37	0	—	-1	-1	—	—	0	477
Other	-271	1,428	2	—	464	-19	—	—	(s)	1,641
Finished Aviation Gasoline	—	3	(s)	—	1	(s)	—	—	0	3
Jet Fuel	—	240	0	—	122	-1	—	—	(s)	364
Naphtha-Type	—	0	0	—	0	0	—	—	(s)	(s)
Kerosene-Type	—	240	0	—	122	-1	—	—	0	364
Kerosene	—	30	0	—	(s)	-19	—	—	(s)	50
Distillate Fuel Oil	—	892	5	—	205	-13	—	—	1	1,114
0.05 percent sulfur and under	—	682	4	—	176	7	—	—	1	854
Greater than 0.05 percent sulfur ...	—	210	1	—	28	-20	—	—	(s)	259
Residual Fuel Oil	—	76	6	—	-13	-4	—	—	0	73
Petrochemical Feedstocks ^e	—	16	1	—	2	1	—	—	0	18
Special Naphthas	—	22	1	—	1	1	—	—	(s)	23
Lubricants	—	15	1	—	11	6	—	—	15	7
Waxes	—	3	(s)	—	0	(s)	—	—	(s)	3
Petroleum Coke	—	146	0	—	0	19	—	—	1	127
Asphalt and Road Oil	—	144	0	—	7	77	—	—	(s)	74
Still Gas	—	133	0	—	0	0	—	—	0	133
Miscellaneous Products	—	11	0	—	0	-2	—	—	(s)	13
Total	726	3,588	1,144	-20	2,901	-321	0	3,419	39	5,202

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

^E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."